



Report for the 2026 Two-way Communication with Unitholders

Super Energy Power Plant Infrastructure Fund

Schedule and Communication Channel

1. Period for asking questions from 1-24 April 2026
2. Channel for asking information : supereif_meeting@bblam.co.th



Bualuang Fund
BBL Asset Management



No. 481/2026

31 March 2026

Re Report on various matters for Unitholders' acknowledgement as part of the 2026 two - way communication with Unitholders of Super Energy Power Plant Infrastructure Fund

To The Unitholders of Super Energy Power Plant Infrastructure Fund

- Attachments**
1. The 2025 Annual Report of Super Energy Power Plant Infrastructure Fund in QR code format (or download at www.supereif.com)
 2. The Invitation Letter of the Unitholders' Meeting and the Minutes of the Unitholders' Meeting for the 1st Unitholders' Meeting of the Year 2025 on 18 December 2025 in QR code format (or download at www.supereif.com)

BBL Asset Management Company Limited (the “**Management Company**”) as the Management Company of Super Energy Power Plant Infrastructure Fund (SUPEREIF) (the “**Fund**”), deemed it appropriate to arrange the 2026 two – way communication to report various matters related to the management of the Fund to the Unitholders for their acknowledgement. Report will be delivered via post to the Unitholders entitled to attend the 2026 two – way communication, according to the list of Unitholders as of 16 March 2026 (Record Date). This is in accordance with the Capital Market Supervisory Board Notification No. Tor Nor. 30/2566 regarding the criteria, conditions, and methods for establishment and management of Infrastructure Funds and the Capital Market Supervisory Board Notification No. Tor Jor. 33/2566 regarding the criteria, conditions and methods for the reporting of information disclosure of Mutual Funds and Trusts investing in Real Estate or Infrastructure, which was effective on 1 February 2024. These notifications specify the cancellation of holding the Annual General Meeting and require the Management Company to arrange a two-way communication channel with the Unitholders instead, enabling the Unitholders to inquire additional information from the Management Company.

In this regard, the Management Company would like to report various related matters for the Unitholders' acknowledgement as part of the 2026 two - way communication. The details are as follows:

Item 1: To acknowledge the significant management of the Fund and the management guideline of the Fund in the future

The Management Company would like to inform the Unitholders regarding the significant management of the Fund and the management guideline of the Fund in the future, as presented in the 2025 annual report of the Fund. Details can be found in **Attachment 1** as follows:

1.1 The Information of the Fund

General Information

Fund Name	Super Energy Power Plant Infrastructure Fund
Security Symbol	SUPEREIF
Fund Type	Infrastructure Fund
Number of Investment Units	515 million units



Fund Capital / Par Value per Unit	<ul style="list-style-type: none"> ● Registration date: THB 5,150.000 million / THB 10.000 ● After the 1st Capital Reduction: THB 5,129.400 million / THB 9.960 ● After the 2nd Capital Reduction: THB 5,057.300 million / THB 9.820 ● After the 3rd Capital Reduction: THB 5,036.700 million / THB 9.780 ● After the 4th Capital Reduction: THB 4,891.985 million / THB 9.499 ● After the 5th Capital Reduction: THB 4,781.775 million / THB 9.285 ● After the 6th Capital Reduction: THB 4,701.950 million / THB 9.130 ● After the 7th Capital Reduction: THB 4,572.685 million / THB 8.879
Management Company	BBL Asset Management Company Limited
Sponsor	Super Energy Corporation Public Company Limited (“SUPER”)
Fund Supervisor	KASIKORNBANK Public Company Limited
Lock-up Agreement	SUPER is required to maintain their unit holding in the Fund at no less than 20% of the total units initially issued and sold. This must be maintained for 12 years from the date (inclusive) the Fund successfully acquired its investment.

Summary of Infrastructure Asset Invested by the Fund

Details of Asset	The Right of Net Revenue from the operation of solar power plant projects under Very Small Power Producer or VSPP scheme of 17 Aunyawee Holding Co., Ltd. (“17AYH”) and Health Planet Management (Thailand) Co., Ltd. (“HPM”), which produce and distribute electricity to the Provincial Electricity Authority of Thailand (“PEA”) or the Metropolitan Electricity Authority of Thailand (“MEA”) (as the case may be), totals 19 projects with the total maximum sales capacity as specified under the Power Purchase Agreements of 118 megawatts. The period of the Net Revenue Transfer Agreement commences from the Investment Closing Date of the Fund which is 14 August 2019, to the contract expiry date which is 26 December 2041 (the same expiry date of the Power Purchase Agreement of the last solar power plant project) or equals the total investment term around 22 years.
Asset Operator	SUPER
Date of Investment	14 August 2019
Period for Seeking Benefits	From 14 August 2019 to 26 December 2041
Investment Cost (as at 31 December 2025)	THB 7,932.69 million (including the investment for the replacement of the solar panels in the amount of THB 4.69 million, as approved by the resolution of the 1 st Unitholders’ Meeting of the Year 2025)
Latest Appraisal Value (as at 31 December 2025)	THB 6,006.00 million



1.2 Significant Changes and Developments

The Management Company convened the 1st Unitholders' Meeting of the Year 2025 on 18 December 2025 to consider corrective measures for the damaged SHARP thin-film solar panels. The unitholders resolved to approve the replacement cost of solar panels and to authorize the Management Company to notify 17AYH and HPM to file a lawsuit against SHARP group, the solar panel manufacturer (Details of the Invitation Letter of the Unitholders' Meeting and the Minutes of the Unitholders' Meeting can be found in **Attachment 2**).

The Latest Progress regarding Agenda 1 pursuant to the above-mentioned Resolution

The Management Company is currently in the process of considering and selecting a new brand of solar panels to replace the damaged SHARP thin-film solar panels. In this regard, the relevant contractual parties have already executed a memorandum of agreement of making payment for the replacement cost of solar panels having Product Defect and other related equipment, on 30 January 2026.

The Latest Progress regarding Agenda 2 pursuant to the above-mentioned Resolution

The Management Company has issued a written notice to the SUPER group to file a lawsuit against SHARP group (in accordance with the resolution of the unitholders) on 19 December 2025. Based on subsequent follow-ups with the SUPER group, SUPER has informed that it is currently in the process of compiling relevant information and will arrange a meeting with the Management Company on this matter to determine the direction of the next steps.

1.3 The Significant Management of the Fund and the Management Guideline of the Fund in the Future

Future Investment

The Fund's future investments will mainly emphasize electricity-generating infrastructure assets and/or alternative energy. The focus will be on infrastructure businesses which have already commenced operations and have a sufficient track record. Furthermore, these infrastructure assets must show their potential to generate attractive long-term financial returns to the Unitholders. The Fund is not bound by conditions or policy to invest in assets of any particular group of companies.

Competition Situation / Key Competitor

The power plants that the Fund invested in the Right of Net Revenue, have no competitor, whether they are active power plants or the power plants which will be operated in the future, due to the fact that the counterparty in the Power Purchase Agreements with 17AYH and HPM committed to purchase the electricity that 17AYH and HPM will generate throughout the term of the agreements. This long-term contract's life is consistent with the Net Revenue Transfer Agreement held by the Fund.



Loans

The Fund still has adequate capital to be used in the operation without additional borrowings. As at 31 December 2025, the ratio of total liabilities to net asset value was 0.33 times (compared to the maximum ratio permitted by the Office of Securities and Exchange Commission (the “Office of the SEC”) which is 3.00 times). If the Fund needs to borrow additional money from the current lender, such lender may have to consider various factors such as the reason why the Fund needs additional loans, additional collaterals the Fund shall deliver to the lender, the ability to repay loan and interest of the Fund, etc.

The Management Company will regularly consider and monitor factors which may impact the loan of the Fund, including interest rate trends to assess risk exposure and manage the Fund properly. The Fund may consider using financial instruments to hedge against risks associated with the loan or interest rate volatility risks, including negotiating with the lender to extend repayments, relax terms and conditions that restrict the Fund operations, etc. The Fund will always comply with relevant rules and regulations, including upholding the best interests of the Unitholders.

Regarding the Minimum Loan Rate (“MLR”) of the lender, the MLR of the lender as at the date of gathering information for preparing the annual report for the year 2025 (2 March 2026) was at 6.35% per annum. In this regard, the decrease/increase in MLR of the lender results in the less/more payment of the interest and subsequently leads to more/less capacity of the Fund to pay dividend. This shall have an effect on the second year of the loan onwards (since the fixed interest rate is applied to the first year of the loan).

Supervision of the Asset Manager's Operation

In addition to the evaluation of the project income and project expenses regularly on the monthly basis, the Management Company will visit all power plant projects with the Fund Supervisor at least once a year. The Management Company also requests the Fund advisor to visit all power plant projects regularly once a year and submit the annual report summarizing the key issues of the power plants which would be detected by the fund advisor and the recommendations to the Management Company. The Management Company will summarize the results in the annual report of such advisor to 17AYH, HPM and SUPER for their acknowledgment in order to consider improving the operation of the power plant in the next years to be more efficient.



Other Issues

Corporate income tax of 17AYH and HPM

For the corporate income tax filing of 17AYH and HPM for the year 2023 and 2024 (due on 31 May 2024 and 31 May 2025, respectively), in which corporate income tax exemption rights from the Board of Investment of some power plant projects expired, 17AYH and HPM have submitted their corporate income tax filings by recording interest expenses* as deductible expenses in the calculation of net profit for corporate income tax purposes (referencing the guidelines outlined in the Revenue Department's response to a private company in letter no. GorKor 0702/7105 dated 16 August 2012).

** The aforementioned interest expenses are allocated based on the difference, gradually recognized each month, between the estimated net revenue to be remitted to the Fund in the future and the compensation received by 17AYH and HPM from transferring the rights to net revenue or net cash flow (cash flow sharing) to the Fund (net of borrowing costs). This is determined based on the Internal Rate of Return (IRR), which calculates the discount rate that equates the present value of the Fund's projected future cash flows to the compensation received from the rights transfer (net of borrowing costs).*

Furthermore, SUPER previously submitted an inquiry letter to the Revenue Department regarding corporate income tax in connection with the establishment and operations of the infrastructure fund, dated 21 March 2018. The inquiry sought confirmation on whether 17AYH and HPM, as power plant owners, could recognize the aforementioned interest expenses as deductible expenses in their corporate income tax calculations, without restriction under Section 65 Tri of the Revenue Code, even though the amounts paid by 17AYH and HPM to the Fund each year may vary depending on actual electricity revenue. This inquiry was based on a comparison with the Revenue Department's response to a private company in letter no. GorKor 0702/7105 dated 16 August 2012.

As of now, the Revenue Department has not yet responded to SUPER group's inquiry. SUPER group has been following up periodically. Accordingly, the relevant parties plan to further consult with a tax advisor in order to obtain clarity on this matter.

The Opinion of the Management Company

The Management Company deemed it appropriate to report to the Unitholders to acknowledge the significant management of the Fund and the management guideline of the Fund in the future, in compliance with the announcements of the Securities and Exchange Commission Office ("SEC") which require the Management Company to report to the Unitholders for acknowledgement of such matters.

The Opinion of the Fund Supervisor

The Fund Supervisor deemed it appropriate to report to the Unitholders to acknowledge the significant management of the Fund and the management guideline of the Fund in the future, in compliance with the announcements of the Securities and Exchange Commission Office ("SEC") which require the Management Company to report to the Unitholders for acknowledgement of such matters.



Item 2: To acknowledge the financial position and the operating performance of the Fund for the year 2025

The Management Company summarized the details of Income from Investment in the Net Revenue Transfer Agreement from 1 January 2025 to 31 December 2025 as shown in the 2025 annual report of the Fund (**Attachment 1**).

The material details are as follows:

(unit : THB million)

Income from Investment in the Net Revenue Transfer Agreement	FY 2025	FY 2024	%YoY
Total project income	960.4	1,007.3	(4.7)%
Income from sale of electricity	960.4	1,007.0	(4.6)%
Income from asset disposal	-	0.3	(100.0)%
Total project expenses	223.3	227.4	(1.8)%
Land rental fees	6.8	6.1	11.2%
Expenses under operation and maintenance service agreement	59.9	60.4	(0.8)%
Expenses under spare part procurement agreement	11.5	11.7	(1.6)%
Expenses under inverter warranty agreement	10.3	10.3	0.2%
Expenses under management service agreement	7.0	6.8	2.5%
Expenses under civil work service agreement	10.5	10.3	2.5%
Compensation for the use of right of electricity sale	8.9	9.1	(1.5)%
Withholding tax*	9.0	6.2	45.9%
Contributions to the Power Development Fund	1.6	1.7	(4.8)%
Insurance premiums	11.8	12.0	(2.1)%
VAT from electricity income	62.8	65.9	(4.7)%
Repair and maintenance expenses	-	4.4	(100.0)%
Lump sum expenses	23.1	22.6	2.5%
Income from Investment in the Net Revenue Transfer Agreement	737.1	779.9	(5.5)%

* Since January 2025, the rights to receive corporate income tax exemption from the Board of Investment for the power plants expired for all projects, except for two projects located in Sa Kaeo Province, which are still entitled to a 50% reduction in the normal corporate income tax rate from the 9th to the 13th year from the commercial operation date. The Provincial Electricity Authority and the Metropolitan Electricity Authority (as the case may be) will deduct and remit withholding taxes at the rate of 1% of income from sale of electricity of the said projects (excluding VAT) to the Revenue Department. In the case that there is a net profit in that fiscal year, the income transferors can use such withholding tax as a reduction for their corporate income tax in that fiscal year, but if there is a net loss, the income transferors can request a tax refund. However, the deadline for receiving a tax refund withheld depends on the consideration of the Revenue Department.



The Management Company prepared the financial statement for the year 2025 from 1 January 2025 to 31 December 2025 which was audited and certified by the auditor as shown in the 2025 annual report of the Fund (Attachment 1). The material details are as follows:

(unit : THB million)

Statement	FY 2025	FY 2024
Statement of Financial Position (as at 31 December)		
Investment in the Net Revenue Transfer Agreement at fair value (at cost : THB 7,932.7 million)	6,006.0	6,422.0
Investment in securities and bank deposit (including restricted bank deposit 2025: THB 72.7 million and 2024: THB 78.9 million)	238.0	146.9
Accounts receivable from the Net Revenue Transfer Agreement	119.2	127.1
Other assets	0.1	0.1
Total Assets	6,363.3	6,696.1
Accrued expense	8.3	6.1
Long-term loans from financial institutions	1,563.7	1,781.9
Total Liabilities	1,572.1	1,788.0
Net Asset Value	4,791.2	4,908.0
Net Asset Value per Unit (THB)	9.3033	9.5301
Statement of Comprehensive Income		
Total income	740.3	791.8
Total expenses	132.0	169.3
Net investment income	608.3	622.4
Total net gain (loss) on investments	(420.7)	(316.0)
Changes in net assets from operations	187.6	306.4
Statement of Cash Flows		
Net cash flows from (used in) operating activities	604.2	815.5
Net cash flows from (used in) financing activities	(601.8)	(813.1)
Net increase (decrease) in cash at banks	2.4	2.4
Cash at banks at the beginning of year	8.2	5.8
Cash at banks at the end of year	10.6	8.2
Significant Financial Ratios (Percentage)		
Ratio of net investment income to total income	82.17	78.61
Return on unitholders' equity*	12.54	12.46

* Return on unitholders' equity was calculated by dividing net investment income by average unitholders' equity ((unitholders' equity at the beginning of the year + unitholders' equity at the ending of year)/2)



For FY2025, the power plant projects that the Fund invested in the Net Revenue generated income from sale of electricity at THB 960.4 mn or decreasing 4.6% from THB 1,007.0 mn in FY2024. This was mainly due to a 5.6% decline in the number of electricity units sold, despite a 1.0% increase in the average electricity purchasing rate. The decrease in the number of electricity units sold was mainly attributable to a 2.7% reduction in the average solar insolation and a 2.2% impact from partial damage to certain thin-film solar panels (the unitholders passed a resolution on 18 December 2025 approving the replacement cost of the damaged solar panels). Total Project Expenses decreased by 1.8% from THB 227.4 mn to THB 223.3 mn. The decrease was mainly attributable to the absence of repair and maintenance expenses in this year, whereas such expenses were incurred in the prior year, as well as a reduction in VAT from electricity income following the decline in income from sale of electricity. This was partially offset by an increase in withholding tax, as the corporate income tax exemption granted by the Board of Investment for the power plants expired for all projects from January 2025 onwards (except for two projects located in Sa Kaeo Province). Due to the factors mentioned above, Income from Investment in the Net Revenue Transfer Agreement in FY2025 equaled to THB 737.1 mn, down 5.5% from THB 779.9 mn in FY2024.

Total Income in FY2025 was THB 740.3 mn, decreasing 6.5% from THB 791.8 mn in FY2024. The main reason for such decrease was that income from investment in the Net Revenue Transfer Agreement decreased by 5.5% from THB 779.9 mn to THB 737.1 mn following the reasons mentioned in the previous paragraph. Total Expenses in FY2025 was THB 132.0 mn, decreasing 22.0% from THB 169.3 mn in FY2024 due to the reduction of financial costs from the regular monthly principal repayments since December 2019, as well as, the full amortisation of deferred unit issuance costs, completed on 6 August 2024. As a result, Net Investment Income in FY2025 was THB 608.3 mn, decreasing 2.3% from THB 622.4 mn in FY2024.

Changes in Net Assets from Operations of the Fund in FY2025 was THB 187.6 mn since the Fund recognized a loss on investment of THB 420.7 mn from (1) a decrease in Investment in the Net Revenue Transfer Agreement at fair value from THB 6,422.0 mn as at the end of 2024 to THB 6,006.0 mn as at the end of 2025 following the revaluation of the Investment in the Net Revenue Transfer Agreement and (2) the recognition of investment related to the solar panel replacement amounting to THB 4.7 mn, representing past investment for the solar panel replacement at Baan Lum 2 project for which SUPER requested the Fund to reimburse in accordance with the unitholders' resolution dated 18 December 2025). The reasons for such decrease in (1) were attributable to the adjustment of the electricity units of Hua Wa 2, Non Hom, Baan Lum 1, and Baan Lum 2 projects, which were equipped with SHARP thin-film solar panels that have experienced certain damages (based on the Fund's technical advisor report), the addition of capital expenditure assumptions for the replacement of the damaged SHARP thin-film solar panels at the four aforementioned projects, in accordance with the plan presented to the unitholders, in the first-year projection, the reduction of base electricity units for the projection and another twelve-month reduction in the projection period. However, the decrease in the discount rate applied by the independent appraiser from 6.8% to 6.2% limited the decline in Investment in the Net Revenue Transfer Agreement in this year (unitholders can download the full valuation report at <https://www.supereif.com/en/investor-relations/downloads/appraisal-report>).



Total assets of the Fund as at 31 December 2025 stood at THB 6,363.3 mn, which comprised the investment in the Net Revenue Transfer Agreement at fair value of THB 6,006.0 mn, investment in securities and bank deposits of THB 238.0 mn and other assets of THB 119.3 mn. Net asset value as at 31 December 2025 was THB 4,791.2 mn. Net asset value per unit as at 31 December 2025 was THB 9.3033 per unit.

The Opinion of the Management Company

The Management Company deemed it appropriate to report to the Unitholders to acknowledge the financial position and the operating performance of the Fund for the year 2025, in compliance with the announcements of the Securities and Exchange Commission Office ("SEC") which require the Management Company to report to the Unitholders for acknowledgement of such matters.

The Opinion of the Fund Supervisor

The Fund Supervisor deemed it appropriate to report to the Unitholders to acknowledge the financial position and the operating performance of the Fund for the year 2025, in compliance with the announcements of the Securities and Exchange Commission Office ("SEC") which require the Management Company to report to the Unitholders for acknowledgement of such matters.

Item 3: To acknowledge the payment of dividend and capital reduction for the year 2025

The Fund has the policy to pay dividends to the Unitholders not less than twice a year (except for the first calendar year and the last calendar year of the investment of the Fund) and has the Registered Capital Reduction Payment Policy in the following cases:

- (1) The reduction of registered capital of the Fund according to the plan clearly defined in advance in the Fund Scheme.
- (2) There is excess liquidity after sales of infrastructure assets and payment of dividend to the Unitholders, provided that no retained earnings remain.
- (3) The Fund incurs non-cash expenses and such expenses need not be included for the calculation of the adjusted net profit of the Fund.
- (4) Other cases as resolved by the Unitholders to reduce the registered capital of the Fund.



For the period from 1 January 2025 to 31 December 2025, the Fund announced the dividend payment 2 times and the capital reduction 2 times in the total amount of THB 0.77036 per unit, detailed as follows:

Performance Period	Dividend (THB / Unit)	Capital Reduction (THB / Unit)	Total Distribution (THB / Unit)	Payment Date
1 January – 31 March 2025	-	-	-	-
1 April – 30 June 2025	0.19106	-	0.19106	5 September 2025
1 July – 30 September 2025	-	0.155	0.15500	11 December 2025
1 October – 31 December 2025	0.17330	0.251*	0.42430	17 March 2026
Total	0.36436	0.406	0.77036	

* Capital reduction derived from the performance periods of 1 January – 31 March 2025, 1 April – 30 June 2025, and 1 October – 31 December 2025.

For the performance period above, the Fund had a dividend payout ratio equal to -598.45% of the adjusted net profit. Such ratio was negative because the adjusted net profit was negative due to loan repayment provisions.

For the overall performance period from 7 August 2019 (the Fund's establishment date) to 31 December 2025, the Fund declared a total of 23 dividend payments, amounting to THB 4.060 per unit, and 7 capital reduction payments, amounting to THB 1.121 per unit. In total, the Fund declared distributions through dividends and capital reductions amounting to THB 5.181 per unit.

The Opinion of the Management Company

The Management Company deemed it appropriate to report to the Unitholders to acknowledge the payment of dividend and capital reduction to the Unitholders for the year 2025, in compliance with the announcements of the Securities and Exchange Commission Office ("SEC") which require the Management Company to report to the Unitholders for acknowledgement of such matters.

The Opinion of the Fund Supervisor

The Fund Supervisor deemed it appropriate to report to the Unitholders to acknowledge the payment of dividend and capital reduction to the Unitholders for the year 2025, in compliance with the announcements of the Securities and Exchange Commission Office ("SEC") which require the Management Company to report to the Unitholders for acknowledgement of such matters.



Item 4: To acknowledge the appointment of the auditor and the audit fee for the year 2026

The Management Company considered appointing EY Office Co., Ltd. to be the auditor of the Fund for the year 2026 and determined the audit fee for the year 2026, detailed as follows:

4.1 The Appointment of the Auditor

The Management Company deemed it appropriate to report the Unitholders of the Fund to acknowledge the appointment of EY Office Co., Ltd. as the auditor of the Fund for the year 2026. The Management Company considered the qualification and capability of the auditors based on the qualification, quality, competence, and the independence of the auditor who does not have any interest or conflict of interest in performing a duty as an auditor of the Fund. The names of the auditors are as follows:

For the year 2026		For the year 2025	
Names of the auditors	CPA Registration Number	Names of the auditors	CPA Registration Number
1. Mrs. Gingkarn Atsawarangsalit	4496	1. Miss Suchada Tantioran	7138
2. Miss Pimjai Manitkajohnkit	4521	2. Miss Pimjai Manitkajohnkit	4521
3. Miss Rosaporn Decharkom	5659	3. Miss Rosaporn Decharkom	5659

Remarks: The first-ranked auditor for the year 2026, who serves as the key audit partner, will perform audit services for the Fund for the first year. Meanwhile, the first-ranked auditor for the year 2025, who also served as the key audit partner, had provided audit services to the Fund for 7 fiscal years (2019-2025). Accordingly, she is required to pause the audit services at least five consecutive fiscal years before being eligible to resume audit services for the Fund.

In the case that aforementioned persons are unable to perform their duties, EY Office Co., Ltd. shall appoint any of its auditors who have appropriate qualifications for providing audit services to the Fund instead.

4.2 The Determination of the Audit Fee

The Management Company deemed it appropriate to report the Unitholders of the Fund to acknowledge the determination of the audit fee for the year 2026, detailed as follows:

(unit : THB)

Audit Fee	FY 2026	FY 2025	% YOY
Annual audit fee	555,000	555,000	-
Quarterly audit fee	155,000	155,000	-
Other expenses will be charged at actual cost e.g. photocopy fee, travelling fee (including VAT)	N/A	1,468	N/A
Non-Audit Fee	FY 2026	FY 2025	% YOY
Non-Audit Fee	N/A	-	N/A



The Opinion of the Management Company

The Management Company deemed it appropriate to report to the Unitholders of the Fund to acknowledge the appointment of the auditors from EY Office Co., Ltd. to be the certified auditor of the Fund and the determination of the audit fee for the year 2026 as mentioned above, in accordance with the criteria set by the Office of the SEC. The Management Company considered that the said auditors from EY Office Co., Ltd. are certified auditors in accordance with the regulations imposed by the Office of the SEC. The auditors have conducted their duty professionally and do not have any relationship or interest with the Fund.

The Opinion of the Fund Supervisor

The Fund Supervisor considered that the auditors from EY Office Co., Ltd. as proposed by the Management Company are certified auditors in accordance with the regulations imposed by the Office of the SEC. The auditors have conducted their duty professionally and do not have any relationship or interest with the Fund.

In this regard, the Unitholders may submit further questions and inquiries related to the above Report during 1 - 24 April 2026 via email to "supereif_meeting@bblam.co.th". The Management Company will compile a summary of key issues in the form of questions and answers to inform the Unitholders. This summary will be disseminated through the digital platform of the Stock Exchange of Thailand and the Fund's website at www.supereif.com within 14 days from the closing date of receiving additional questions and inquiries. Should you have any inquiries or questions regarding the submission of questions, please contact the Management Company via 0-2674-6460 during business hours.

Best regards,

(Mr.Ponchalit Ploykrachang) (Miss Siriphen Wangdumrongves)

Authorized Signatory

Real Estate & Infrastructure Investment

Tel. 0-2674-6460



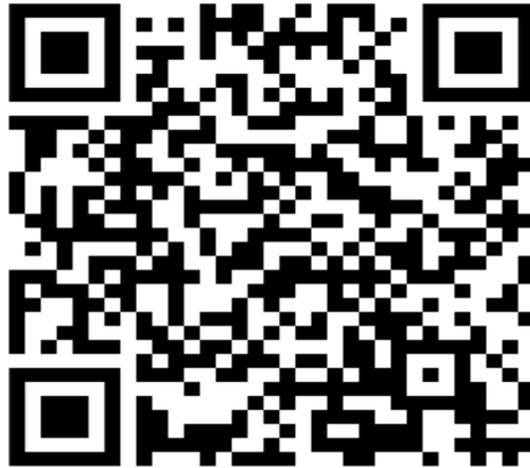
The 2025 Annual Report of Super Energy Power Plant Infrastructure Fund
in QR code format (or download at www.supereif.com)





Attachment 2

The Invitation Letter of the Unitholders' Meeting and the Minutes of the Unitholders' Meeting
for the 1st Unitholders' Meeting of the Year 2025 on 18 December 2025
in QR code format (or download at www.supereif.com)





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